

April 11, 2014

ORGANIZATION	NAME OF ATTENDEES	PRESENT
EDF EN Canada Development Inc.	Antoine Cognard	x
EDF EN Canada Development Inc.	Robert Kreft	x
EDF EN Canada Development Inc.	Kimberli Kenna	x
EDF EN Canada Development Inc.	Stephane Desdunes	x
EDF EN Canada Development Inc.	Yannick Debin	x
Scott Land & Lease	Paul Lawson	x
Stantec	Jeff Tessolini	x
Enbridge	Trey Hall	x
Vestas	Barclay Tanner	x
Mortenson Construction	Eric Sellman	x
Mortenson Construction	Greg Fossett	x
Mortenson Construction	Joe Beumer	x
Mortenson Construction	Scott McPhee	x
Mortenson Construction	Tom Badgley	x
Landowner	Bruce Murray	x
Landowner	George Wurz, Albion Ridge	
Landowner	Dennis Benci	
Landowner	Ed Hofer, Shadow Ranch	x
Landowner	Barry McFarland	x
Landowner	Ken Orosz	x
Landowner	Darren Fraser	x
Landowner	Rob McLeod	x
Village of Carmangay	Kym Nichols, Mayor of Carmangay	x
Village of Carmangay	Carolyn Erb, CAO	
Provincial Representative, Wildrose	Ian Donovan, MLA	x
Vulcan County	Derrick Annable, Councillor	x
Vulcan County	Leo Ludwig, CAO	
Vulcan Business Development	Marilyn MacArther, EDO	

Agenda	Discussion Summary Committee Recommendations
1. Introduction	
2. Presentation of the agenda for the meeting	
3. Goal of the Liaison Committee	The liaison committee will ensure that the interests of the landowners are considered and participation of local businesses is encouraged. The agenda and meeting leadership will be undertaken by Stephane Desdunes, Director Development for EDF EN Canada Development Inc.
4. Liaison Office Update	<ul style="list-style-type: none"> • Main point of contact for the Liaison office is Kimberli Kenna, Site & Liaison Administrator. <ul style="list-style-type: none"> ○ Tel: 403-671-4000 ○ Email: blackspringridge@edf-en.ca • Urgent land calls can be directed to Robert Kreft. • If meetings are needed or requested, Paul Lawson, land agent from Scott Land & Lease is available by appointment. • Email/phone please expect 48-72 hours response time frame.
5. Blackspring Ridge Teams (on-site)	<p>EDF EN Canada Development Inc.: ECDI will continue to be the <u>Manager of the Project</u> and will continue to be the main point of contact for all stakeholders and manage tasks such as landowner payments.</p> <p>Enbridge: Enbridge will be the <u>Balance of Plant Operation & Maintenance (BOP O&M) Manager</u> and will be responsible for the maintenance of the site and the operation of the substation and collector system.</p> <p>Vestas: With approximately 20 technicians on site, Vestas will be the <u>Turbine Operations & Maintenance (Turbine O&M) Manager</u> and will be responsible for the day to day Operation & Maintenance of all the turbines.</p> <p>Contact information for the Operations team will be communicated to all project landowners and other stakeholders through letters and our future project monthly newsletter</p>

updates.

6. Interconnection Update

- AltaLink has completed construction on 13 kilometers of new transmission line and the new switching station at Travers.
- ECDI also informed the committee members that on March 31, 2014 AltaLink successfully energized the Travers Switching Station and the 240kv transmission line.

7. Construction Update

- All 166 turbines have been erected.
- Construction of the O&M building is complete as well as the substation which was successfully energized March 31, 2014.
- During the month of April, ECDI plans to energize the 12 underground collection feeder circuits.
- Turbine commissioning will also start during the month of April.

8. Activities On-Site (Pre-operation/Landowner Payments)

a. An Energized Project

- Stakeholders can expect:
 - Reduction of traffic onsite, there are 130 manpower/subcontractors onsite as of March 31, 2014 down from peak of 330 plus.
 - Reduction of laydown area
 - Commissioning of turbines
 - Occupation of O&M Building
 - Restoration & Reclamation
- Project site should be considered an energized facility.
- Commercial Operation Date goal is set for mid-May.
- If digging or excavating is required, please call Alberta One Call or Robert Kreft prior to for location information.

b. Landowner Payment Schedule

- Landowner payments can be set up by electronically.
- ECDI suggested that landowners who wish to choose this form of payment contact the Liaison Office.
- Expected date for 2014 Crop Compensation is July and Royalty Payments July/August.

<p>9. Restoration Plan</p>	<ul style="list-style-type: none"> • Restoration of the grounds is expected to start early May but could start earlier if weather conditions allow for it. • Additional activities that will take place when weather permits: <ul style="list-style-type: none"> ○ Removal of public radii improvements, access road entrances, crane crossings & installation of cattle guards. • Cattle guards will be installed by Mortenson. Committee landowner mentioned certain sections do not require cattle guards. ECDI committed to re-evaluating this option. • A disk chisel/ripper will be used for the crane path and collector line paths. • Landowners to advise Paul Lawson if they have already seeded the area in which it will be documented. • Clean rock/gravel will be placed around the turbines base and road, everything surrounding will be reclaimed. • Weeds in immediate surroundings of equipment (turbines, junction boxes, etc.) will be controlled by BOP O&M Manager. If an accident were to happen, ECDI informed the committee members that the Manager and/or the BOP O&M Manager should be contacted immediately. • Turbine O&M Manager and BOP O&M Manager requested to be notified by any landowner wishing to use herbicides/ pesticides/ insecticides/ fungicides. Coordination effort will be done by O&M Managers to accommodate all working on site. • Reminder to all, access roads are private property.
<p>10. Environmental Monitoring – Operations Phase</p>	<ul style="list-style-type: none"> • As per the Environmental Protection Plan (EPP), there are bird sensitive areas that will be monitored by third party Environmental Monitors. • Post Construction Monitoring will occur over the next 2 years to 40 sites over different times to monitor and survey birds/bats. • Noise assessment will also take place in 2014. • Findings of the Post Construction Monitoring and the noise assessment will be available online for all.
<p>11. Community Project Funding</p>	<ul style="list-style-type: none"> • Application forms and requirements have been finalized. • The 2014 Community Project Funding kick off will be

	<p>announced shortly, announcement will be placed in the paper.</p> <ul style="list-style-type: none"> The selected projects will be announced during the July 2014 BSR dedication ceremony, all will be made public.
12. Blackspring Ridge Dedication Ceremony	<ul style="list-style-type: none"> Tentative Schedule: <ul style="list-style-type: none"> Date: Tuesday July 15th, 2014 Time: 11am-2pm Location: Parking lot of the O&M Building Guest list will include, BSR landowners, local/municipal/provincial/federal leaderships, First Nations dignitaries, other special guests EDF EN & Enbridge Marketing teams will be coordinating (set up, catering, invitations) Media will be present
13. Additions to the Agenda	<ol style="list-style-type: none"> NAV Canada permit requires lights be placed on 35 turbines. Committee would like to continue with meetings twice a year for the next years to come, 4-6 months apart Recycle program through Mortenson raised \$15,000 that Mortenson Canada Corporation chose to donate for the Carmangay Park 24/7 Emergency Plan is in place. Turbines and substation will be monitored 24/7 and can be operated remotely in case of emergency. Lien was removed within 10 days. All supporting documentation was hand delivered by Paul Lawson or sent registered mail.
14. Next Meeting	Monday, July 14 th , 2014
15. Meeting Adjourned	