



**BLACKSPRING RIDGE WIND PROJECT
LIAISON COMMITTEE MEETING**

July 14, 2014

ORGANIZATION	NAME OF ATTENDEES	PRESENT
EDF EN Canada Development Inc.	Robert Kreft	x
EDF EN Canada Development Inc.	Kimberli Kenna	x
EDF EN Canada Development Inc.	Stephane Desdunes	x
EDF EN Canada Development Inc.	Yannick Debin	x
EDF EN Canada Development Inc.	Ali Al-Shabbi	x
EDF EN Canada Development Inc.	Blaine Sundwall	x
Scott Land & Lease	Paul Lawson	x
Enbridge	Trey Hall	x
Enbridge	David Heyboer	x
Mortenson Construction	Scott McPhee	x
Mortenson Construction	Matthew Berry	x
Landowner	John Wurz, Albion Ridge	x
Landowner	Ed Hofer, Shadow Ranch	x
Landowner	Barry McFarland	x
Landowner	Ken Orosz	x
Landowner	Peggy Fraser	x
Village of Carmangay	Kym Nichols, Mayor of Carmangay	x
Vulcan County	Derrick Annable, Councillor	x
Vulcan County	Leo Ludwig, CAO	x
Vulcan Business Development	Marilyn MacArther, EDO	x

Agenda	Discussion Summary Committee Recommendations
1. Introduction	
2. Goal of the Liaison Committee	The liaison committee will ensure that the interests of the landowners are considered and participation of local businesses encouraged. July agenda and meeting leadership will be undertaken by Stephane Desdunes, Director Development for EDF EN Canada Development Inc. Future meeting leadership will be undertaken by Ali Al-Shabbi, Asset Manager for EDF EN Canada Development Inc.
3. Liaison Office Update	Main point of contact for the Liaison office is Kimberli Kenna, Site & Liaison Administrator who will then distribute to Ali Al-Shabbi, David Heyboer or Paul Lawson going forward. Tel: 403-671-4000 Email: blackspringridge@edf-en.ca If meetings are needed or requested, Paul Lawson, a land agent from Scott Land & Lease is available by appointment. Email/phone please expect 48-72 hours response time frame.
4. Blackspring Ridge Teams (on-site)	EDF EN Canada Development Inc.: ECDI will continue to be the Manager of the Project and will continue to be the main point of contact for all stakeholders and manage tasks such as landowner payments. Enbridge: Enbridge will be the Balance of Plant Operations & Maintenance (BOP O&M) Manager and will be responsible for the maintenance of the site and the substation. Vestas: With approximately 20 technicians on site, Vestas will be the Operations & Maintenance Manager and will be responsible for the day to day Operations & Maintenance (O&M) of all the turbines. Contact information for the Operations team will be communicated to all project landowners and other stakeholders through upcoming letters.
5. Blackspring Ridge Dedication Ceremony	Date: Tuesday - July 15, 2014 Time: 11:00am -1:00pm Location: Operations & Maintenance Facility parking lot Guest list will include: BSR landowners, local/municipal/provincial/federal leaderships, First Nations dignitaries, other special guests. EDF EN & Enbridge Marketing teams will be coordinating (set up, catering, invitations) Media will be present 200 expected to attend ceremony

6. Activities On-Site (Post-Operation)	
a. Restoration/Reclamation	Restoration of the lands has been the main focus over the last two months. We want to capture any open discussion regarding construction damage or areas that may have been overlooked during restoration. Seeding of cover crop is in progress, our intent is to seed around cites that were still under restoration.
b. Reduction of Traffic	Down from peak of 330+ on site
c. Reduction of laydown area footprint	Mobile trailers will be removed by August 2014.
d. Occupation of O&M Building	Vestas & Enbridge will operate out of facility
7. Safety On-Site	Blackspring Ridge is fully energized – underground cables, junction boxes, overhead line and substation. Call “Alberta One call” prior to any excavating or digging.
8. Landowner Payment Schedule	2014 crop compensation will be issued in the fall once restoration/reclamation activated have been substantially completed. Royalty payments related to the production of the Blackspring Ridge Wind Project will be issued in July/August along with updated contact information for the Manager.
9. Environmental Monitoring	As environmental protection is an important and integral part of the project, ECDI and Enbridge plan to run Post Construction Monitoring of birds and bats for 2 years post June 2014, as per ESRD requirements. Noise assessment will also be conducted on site and all documents and findings will be publically available online.
10. 2014 Community Project Funding Update	The selection committee comprised of representatives from ECDI, Enbridge, Vestas and a member of the Liaison Committee in which applications were received and reviewed. There were a total of 16 applications submitted, 8 of whom will receive part of their funding requests at the dedication ceremony. Allocated to the 2014 fund by the Co-Owners and Vestas was \$19,600. The community fund is a 5 year plan.
11. Additions to meeting	1. Vestas technicians are almost all hired, 1-4 hired from Lethbridge College 2. Inquiry about having a physical receipt for what was received for the year for tax purposes, lease/royalty

3. Aim for future committee meetings will be once every 6 months, led by Ali Al-Shabbi
4. Mortenson Construction will be present over the next 2 years, but not on site
5. Any concerns Liaison Committee may have are to be addressed to David Heyboer and/or Ali Al-Shabbi
6. Monthly updates will no longer continue going forward, there will be a newsletter at least once a year to maintain contact with all. Inquiry about having the PDF monthly updates placed on website
7. Inquiry about BSR2 project, realistically probably not, no immediate plans for the development, The area is not near the size of BSR1
8. Post construction inspection on gravelling, waiting for reports from Tulloch which will then be reviewed with Nels Peterson and the county

12. Next Meeting

TBA

13. Meeting Adjourned