

## BLACKSPRING RIDGE WIND PROJECT LIAISON COMMITTEE MEETING

July 12, 2016

ORGANIZATION	NAME OF ATTENDEES	PRESENT
EDF EN Canada Development Inc.	Ali Al-Shaabi	х
EDF EN Canada Development Inc.	Kimberli Kenna	х
Enbridge	David Heyboer	х
Enbridge	Trey Hall	
Enbridge	Roshan Kastrinos	
Landowner	Barry McFarland	х
Landowner	Bruce Murray	
Landowner	Darren & Peggy Fraser	х
Landowner	Ed Hofer, Shadow Ranch	
Landowner	George Wurz & John Wurz, Albion Ridge	х
Landowner	Laurie Lyckman	х
Landowner	Ken Orosz	
Landowner	Robert McLeod	
Scott Land & Lease	Paul Lawson	х
Town of Vulcan	Kim Fath, CAO	
Vestas	Mansour Sadeghi	х
Vestas	Andrew Borg	
Vestas	Barclay Tanner	х
Village of Carmangay	Kym Nichols, Mayor of Carmangay	х
Vulcan Business Development	Marilyn MacArthur	х
Vulcan County	Rodney Ruark, Reeve	
Vulcan County	Leo Ludwig, CAO	

Agenda	Discussion Summary Committee Recommendations
1. Introduction	
2. Presentation of the Agenda for the Meeting	
3. Goal of the Liaison Committee	The liaison committee will ensure that the interests of the landowners are considered and participation of local businesses

	encouraged. August agenda and meeting leadership will be undertaken by Ali Al-Shaabi, Asset Manager for EDF EN Canada Development Inc.
4. Liaison Office	Main point of contact for the Liaison office is Kimberli Kenna, Site & Liaison Administrator who will then distribute to Ali Al- Shaabi, David Heyboer or Paul Lawson. Telephone: 403-671-4000
	Email: blackspringridge@edf-en.ca
	If meetings are needed or requested, Paul Lawson, a land agent from Scott Land & Lease is available by appointment.
	Email/phone please expect 48-72 hours response time frame.
5. Blackspring Ridge Teams	<b>EDF EN Canada Development Inc.</b> : ECDI is the Manager of the Project and is the main point of contact for all stakeholders and landowner payments.
	<ul> <li>Enbridge: Enbridge is the Balance of Plant Operations &amp;</li> <li>Maintenance (BOP O&amp;M) Manager and is responsible for the maintenance of the site and the substation. Enbridge is also responsible for Health and Safety related matters on site.</li> <li>Vestas: With approximately 20 technicians on site, Vestas is the Operations &amp; Maintenance Manager and is responsible for the day to day Operations &amp; Maintenance (O&amp;M) of all the turbines.</li> </ul>
6. Restoration/Reclamation	Reclamation Inspections resumed this Spring with a few portions of land remaining to be signed off. The objective is to revert lands used during the construction process to their original land use (grazing or cultivation), not required during the operation of the wind farm moving forward. Landowners who have not signed off on reclamation will be personally visited and a comprehensive review of all lands is conducted. All project landowners will sign off on their satisfaction that reclamation is acceptable.
7. Safety On-Site	Safety is always a priority, underground cables, junction boxes, overhead lines and substation are all energized – Please call Alberta One Call before excavating or digging. Crop Spraying Notification postcards were sent to all landowners April 27, 2016. New project safety signed will be installed fall of 2016 at each
	turbine access road.
8. Major Repairs	There are 3 major repairs taking place on site this summer (one completed in June, one underway planned to be completed July 16, 2016). Vestas plans to complete the 2016 campaign by August 2016.

<ul> <li>Prior to any repairs or major work within the project, David Heyboer will be in contact with landowners to keep them informed of the upcoming work.</li> <li>Rent payments for 2016 were processed February 2016. Royalty payments for 2015 Quarter 4 (October/November/December 2015) were deposited February 2016.</li> <li>Royalty payment for 2016 Quarter 1 (January/February/March) were deposited April 2016.</li> <li>2016 Quarter 2 (April/May/June) Royalty payments will be processed in July 2016, once full production data has been received.</li> <li>In the event you purchase or sell land within the project, please contact the Blackspring Ridge Liaison Office as documentation and notification will be required.</li> </ul>
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If you have a change of email, address or phone number please contact the Liaison Office to update your new information: Telephone: 403-671-4000
E-mail: <u>blackspringridge@edf-en.ca</u>
ALLC confirmed in March that the project cound level is in
AUC confirmed in March that the project sound level is in compliance with the requirements.
Results and reports can be found on the AUC website:
http://www.auc.ab.ca/applications/current-applications
Post construction monitoring of birds and bats is currently in
progress by Stantec until the end of September.
<ul> <li>-34 bat fatalities in the Project area within the first nine weeks of monitoring.</li> </ul>
-22 bird in the Project area within the first nine weeks of monitoring.
2016 marks our third year of the 5 year program.
Applications and guide are available online at
<u>www.blackspringridge.ca</u> as of May 26, 2016 until the deadline date of August 26, 2016.
All applicants will be notified of their status by September 15, 2016.
The following groups came to visit Plackensing Didge and the
The following groups came to visit Blackspring Ridge and the Village of Carmangay (good feedback was received from all): Member of the Legislative Assembly, Little Bow Mr. D Schneider & Mrs. T Sheen/ Vulcan Business Development & Federation of Canadian Municipalities/ Stampede Investment Forum/ Team members from the Calgary Enbridge office.

1. Huge thank you to all landowners for their cooperation and
patience during reclamation sign offs.
2. Lease renewals are on a 5 year renewal, renewal dates differ
from each landowner.
3. Alberta One Call notifications, once submitted by the
landowner an automatic notification is sent to David Heyboer.
<ol> <li>Landowners appreciative of the respect from the technicians on and around lands.</li> </ol>
5. Few concerns with some livestock crossing Texas gates,
possible swing gates to be looked in to.
6. Mention about outside source calling landowners for
purchase of leases.
7. Bat mitigation with Vestas in process; Aug/Sept period to
increase the cut out speed at some turbines.
8. Stantec monitoring of the birds and bats takes place on 42
sites, roughly 30 sites are on crop.
9. Discussion of the blade in Carmangay, Mayor Nichols
commented that the area is on schedule for development this
August. A kiosk sign with facts and information will be placed
near the blade as part of the donation from BSR.
10. An idea to place a sign on the highway to attract more
visitors into the Village was mentioned.
11. Vulcan Solar, second open house was held in June – AUC
application is in progress.
12. Next get together at Stakeholder dinner to be held in Fall
2016.
TBD; Spring 2017 for next Liaison committee.